



ARUNACHAL PRADESH STATE ELECTRICITY REGULATORY COMMISSION
ITANAGAR

TP-06 of 2025

In the matter of:

Admission Hearing on Tariff Petition for 2.75MW Solar PV projects at Energy Park, Itanagar and other 15 locations of Arunachal Pradesh commissioned in the FY 2018-19.

Date of Hearing: 14.05.2025

Coram: Mr. R.K. Joshi, Honourable Chairperson,
Mr. Nich Rika, Honourable Member (Law).

Petitioner: Arunachal Pradesh Energy Development Agency (APEDA).

Appearance:

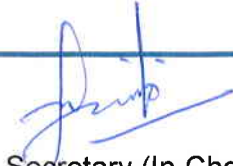
1. Mr. Marbom Bam, Director, APEDA
2. Mr. Ravi Deshmukh, Advocate.

Record of Proceedings

1. That on 23.04.2025, the petitioner, here in the case being, Arunachal Pradesh Energy Development Agency (APEDA) filed Tariff Petition for 2.75MW Solar PV projects at Energy Park, Itanagar and other 15 locations of Arunachal Pradesh commissioned in the FY 2018-19.
2. Also seen that, petitioner had submitted a petition fee of Rs 5,00,000/- [Rupees Five lakh] only.

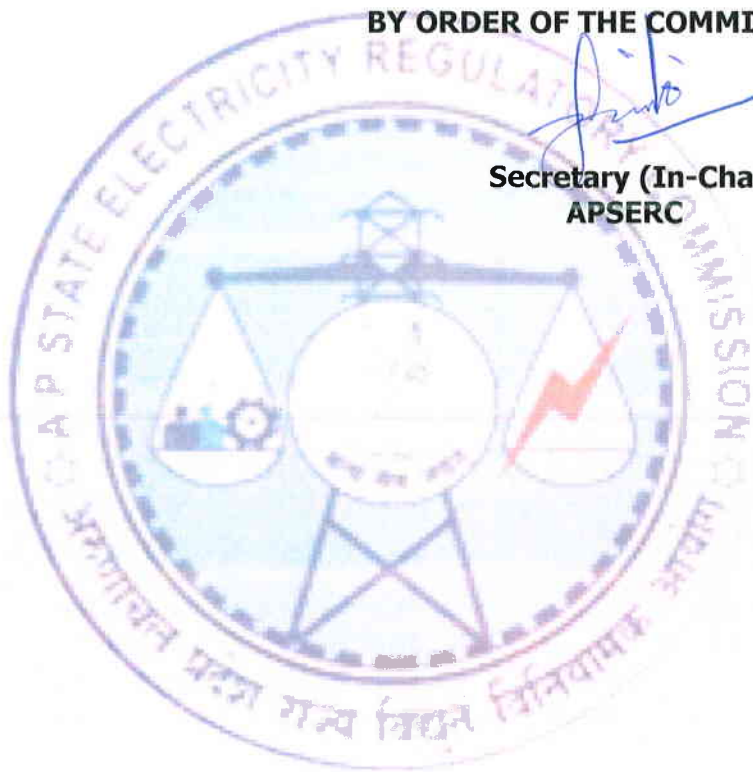
Secretary (In-Charge)
State Electricity Regulatory Commission
Arunachal Pradesh

3. The Commission had fixed an admission hearing on 14.05.2025 which was communicated vide notice No. APSERC/RA-8/X/2025-26/30-31 dated 30th April 2025.
4. Learned Counsel Mr. Ravi Deshmukh represented APEDA and briefed the Commission on the Petition submitted. He also briefed that this being the first time that APEDA has submitted tariff petition which was necessitated to recover the charges for operation and maintenance.
5. On verification of the petition, the Commission found that the petition lacked critical information which are essential for processing of tariff order which was highlighted during the hearing, and the Petitioner is required to attend/furnish the following:
 - i. The petition has been filed under the RE Regulations, 2024, whereas it should have been filed under the RE Regulations, 2018, as the Commercial Operation Date (COD) of all the projects falls in FY 2019.
 - ii. All solar plant projects — Non-grid (15 nos.) and grid connected (1 no.) — have been merged, which is not appropriate. Petition should be bi-furcated into two sections based on the purchasing entity to whom the Petitioner is selling the electricity and having PPA.
 - iii. Detailed Project Reports (DPRs) or feasibility study reports for the projects are required to be submitted.
 - iv. Connection agreements with Distribution licensee or with any open access consumer for the projects need to be submitted.
 - v. COD for the projects as per guidelines of MNRE for commissioning of RE projects need to be submitted.
 - vi. Details regarding, Project sanctioning authority as well corresponding funds need to be provided.
 - vii. Detailed capital cost statements for individual projects need to be submitted.
 - viii. Proposed expense for Operation and Maintenance (O&M) need to be substantiated with supporting documents.
 - ix. Actual generation data for individual projects since COD need to be submitted.
6. The Petitioner stated that the required details are not presently available and the Petitioner sought time to submit the details.



7. The Commission further directed the Petitioner to submit two separate sections pertaining to grid/non-grid installation.
8. On the prayer made by the Petitioner the Commission allowed a further time of 45 days to submit the relevant documents.

BY ORDER OF THE COMMISSION



Secretary (In-Charge)
APSERC